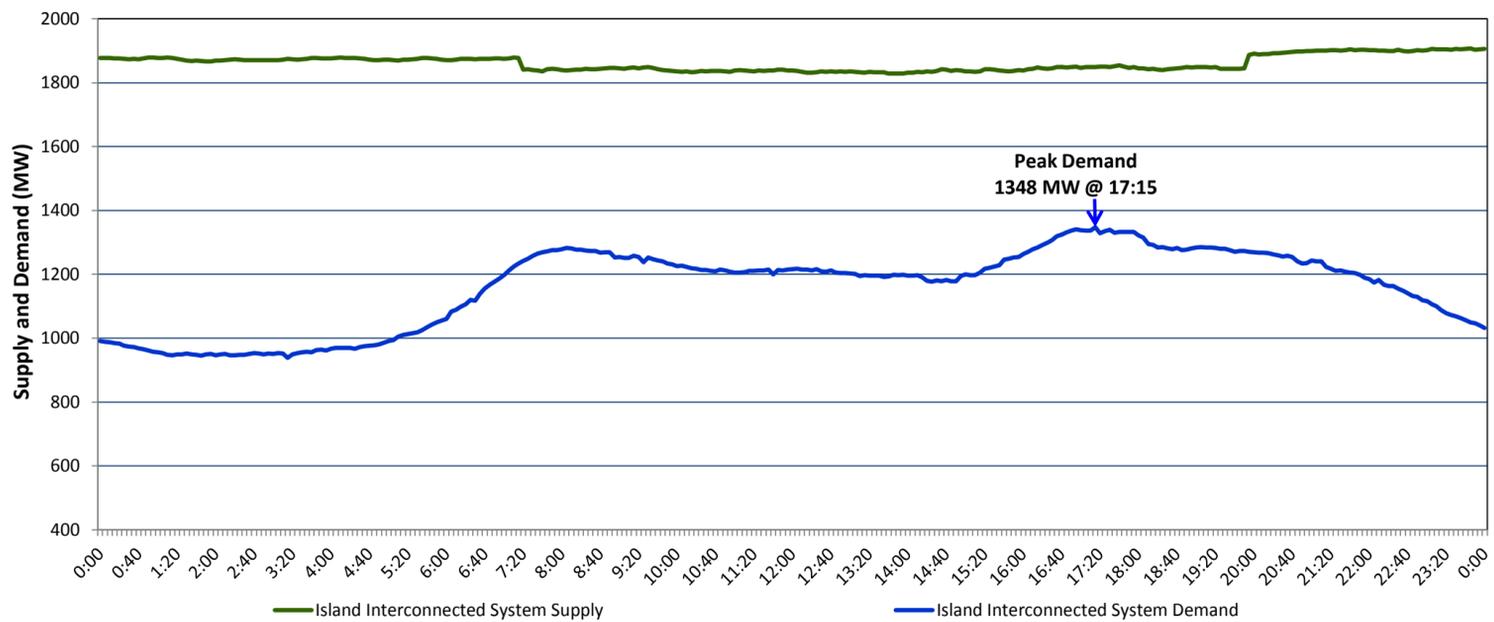


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, December 02, 2016**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Thursday, December 01, 2016**



**Supply Notes For December 01, 2016**

- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- C As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
- D As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant unit 9 unavailable. No net impact to the Island Interconnected System.
- E As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant unit 8 unavailable. Net impact to the Island Interconnected System is 1 MW.
- F As of 1007 hours, November 04, 2016, Nalcor Exploits Bishop's Falls plant unit 2 unavailable. Net impact to the Island Interconnected System is 2 MW.
- G As of 1245 hours, November 13, 2016, Star Lake Unit unavailable (18 MW).
- H As of 0842 hours, November 19, 2016, Hardwoods Gas Turbine End A unavailable. Previously derated to 19 MW (25 MW).
- I As of 0840 hours, November 24, 2016, Hardwoods Gas Turbine End B unavailable (25 MW).
- J As of 0746 hours, November 27, 2016, Stephenville Gas Turbine End B unavailable (25 MW).
- K As of 1525 hours, November 30, 2016, Nalcor Exploits Bishop's Falls Unit 6 unavailable. Net impact to the Island Interconnected System is 2 MW.
- L At 0436 hours, December 01, 2016, Nalcor Exploits Grand Falls Unit 5 unavailable. Net impact to the Island Interconnected System is 4 MW.
- M At 0716 hours, December 01, 2016, Granite Canal Unit unavailable (40 MW).
- N At 1951 hours, December 01, 2016, Granite Canal Unit available (40 MW).
- O At 2045 hours, December 01, 2016, Nalcor Exploits Grand Falls Unit 5 available. Net gain to the Island Interconnected System is 4 MW.

**Section 2  
Island Interconnected Supply and Demand**

| Fri, Dec 02, 2016                            | Island System Outlook <sup>3</sup> | Seven-Day Forecast           | Temperature (°C) |         | Island System Daily Peak Demand (MW) |                       |
|--|------------------------------------|------------------------------|------------------|---------|--------------------------------------|-----------------------|
|  |                                    |                              | Morning          | Evening | Forecast                             | Adjusted <sup>7</sup> |
| Available Island System Supply: <sup>5</sup> | 1,855 MW                           | Friday, December 02, 2016    | 1                | 2       | 1,335                                | 1,239                 |
| NLH Generation: <sup>4</sup>                 | 1,555 MW                           | Saturday, December 03, 2016  | 3                | 2       | 1,340                                | 1,244                 |
| NLH Power Purchases: <sup>6</sup>            | 100 MW                             | Sunday, December 04, 2016    | 0                | 0       | 1,355                                | 1,259                 |
| Other Island Generation:                     | 200 MW                             | Monday, December 05, 2016    | -3               | -5      | 1,460                                | 1,363                 |
| Current St. John's Temperature:              | 0 °C                               | Tuesday, December 06, 2016   | -4               | -4      | 1,465                                | 1,368                 |
| Current St. John's Windchill:                | N/A °C                             | Wednesday, December 07, 2016 | -4               | -2      | 1,470                                | 1,373                 |
| 7-Day Island Peak Demand Forecast:           | 1,470 MW                           | Thursday, December 08, 2016  | -2               | -3      | 1,385                                | 1,289                 |

**Supply Notes For December 02, 2016**

- P At 0745 hours, December 02, 2016, Granite Canal Unit unavailable (40 MW).

- Notes:
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  - Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  - As of 0800 Hours.
  - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  - Gross output from all Island sources (including Note 4).
  - NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
  - Adjusted for CBP&P interruptible load and the impact of voltage reduction, when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

|                   |  |       |          |
|-------------------|--|-------|----------|
| Thu, Dec 01, 2016 | Actual Island Peak Demand <sup>8</sup> | 17:15 | 1,348 MW |
| Fri, Dec 02, 2016 | Forecast Island Peak Demand            |       | 1,335 MW |

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).